Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2012 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	194,290			266,786	10,497	-16,166	485,351	2,388	0	1,065,782
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	72,004	-531	26,056	6,493		12,710	13,496	9,943	67,873	176,020
Pentanes Plus	10,402	-531		848		258	4,653	3,642	2,166	16,774
Liquefied Petroleum Gases	61,602		26,056	5,645		12,452	8,843	6,301	65,707	159,246
Ethane/Ethylene			560	9		-2,456	_		30,657	32,575
Propane/Propylene			17,507	4,598		7,266	-	5,187	31,233	69,06
Normal Butane/Butylene			7,911	563		7,364	2,257	1,114	2,706	49,333
Isobutane/Isobutylene	7,422		78	475		278	6,586	_	1,111	8,273
Other Liquide		29,305		40,349	-4,546	-2,352	60,264	6,051	1,145	264,394
Other Liquids		29,305		40,349	-4,540	-2,352	00,204	0,051	1,145	204,334
Other Hydrocarbons		29,309		1,708	4,586	-1,378	33,039	3,942	0	23,459
Hydrogen		20,009		1,700	6,062	1,070	6,062	0,042	0	20,700
Oxygenates (excluding Fuel Ethanol)		1,915		_	-47	-183	54	1,997	Ö	796
Renewable Fuels (including Fuel Ethanol)		27,394		1,183	-952	-1,193	26,872	1,946	ő	22,626
Fuel Ethanol ⁵		25,329		1,017	179	-1,083	26,089	1,519	0	20,373
Renewable Fuels Except Fuel Ethanol		2,065		166	-1,132	-110	783	426	ő	2,253
Other Hydrocarbons		2,000		525	-476	-2	51	720	0	37
Unfinished Oils				17,830	-470	-1,799	18,484		1,145	84,691
Motor Gasoline Blend.Comp. (MGBC)		-4		20,811	-9,133	827	8,739	2,108	1,145	156,232
Reformulated		-4		5,243	4,300	454	9,039	50	0	43,154
Conventional		-4		15,568	-13,432	373	-300	2,059	0	113,078
Aviation Gasoline Blend. Comp.				15,506	-10,402	-2	2	2,039	0	113,076
Finished Petroleum Products		31	565,925	19,556	10,090	6,820		81,167	507,615	303,166
Finished Motor Gasoline		31	276,544	1,604	8,953	970		12,761	273,401	53,271
Reformulated		_	93,684	_	-2,602	13			91,069	133
Conventional		31	182,860	1,604	11,556	957		12,761	182,332	53,138
Finished Aviation Gasoline			387	4		-231		,	622	960
Kerosene-Type Jet Fuel			49,956	1,476		1,545		4,380	45,507	40,019
Kerosene			67	-,		-130		120	77	1,617
Distillate Fuel Oil ⁶			144,439	3,504	1,137	6,537		32,425	110,117	126,562
15 ppm sulfur and under ⁷			129,717	3,130	1,137	6,062		23,844	104,078	94,882
Greater than 15 ppm to 500 ppm sulfur ⁷			3,983	61	-,	-499		4,381	162	5,331
Greater than 500 ppm sulfur			10,739	313		974		4,200	5,878	26,349
Residual Fuel Oil ⁸			13,023	7,645		-1,032		8,738	12,962	35,900
Less than 0.31 percent sulfur			694	1,372		-171		NA	NA	3,051
0.31 to 1.00 percent sulfur			2,459	1,379		446		NA NA	NA NA	7,402
Greater than 1.00 percent sulfur			9,870	4,894		-1,307		NA	NA	25,446
Petrochemical Feedstocks			9,213	2,544		64		-	11,693	2,809
Naphtha for Petro. Feed. Use			5,610	700		54		_	6,256	1,933
Other Oils for Petro. Feed. Use			3,603	1,844		10		_	5,437	876
Special Naphthas			1,530	484		105		1,841	68	1,301
Lubricants			5,605	921		708		2,581	3,237	9,770
Waxes			275	163		40		146	252	551
Petroleum Coke			26,785	234		-577		17,121	10,475	6,256
Marketable			19,636	234		-577		17,121	3,326	6,256
Catalyst			7,149						7,149	
Asphalt and Road Oil			13,114	973		-1,188		975	14,300	23,590
Still Gas			22,357			1,100			22,357	20,000
Miscellaneous Products			2,630	4		9		78	2,547	560
		1	1		16,041	1,012	559,111	99,549	576,633	

⁼ Not Applicable.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.